

Oil and natural gas extraction data

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 Climate Mitigation Services
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EnCana, Canada

www.encana.com Alberta

yellow column indicates original reported units **Investor-owned**

Production / Extraction data

Year	Crude Oil & NGL					Natural Gas				
	Company 1	Sum production	Company 1	Company 2	Sum production	Company 1	Sum production	Company 1	Company 2	Sum production
	thousand bbl /d	thousand bbl /d	Million bbl /yr	Million bbl /yr	Million bbl /yr	Million cf/d	Million cf/d	Billion cf/yr	Billion cf/yr	Billion cf/yr
			Alberta Energy tk-2001, EnCana 2002-2008	PanCanadian Petroleum tk-2001	Sum			Alberta Energy tk-2001, EnCana 2002-2008	PanCanadian Petroleum tk-2001	Sum



Production Volumes – After Royalties

	2010					2009 ⁽¹⁾				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas (MMcfd)										
Canadian Division	1,323	1,395	1,390	1,327	1,177	1,224	1,071	1,201	1,343	1,281
USA Division	1,861	1,835	1,791	1,875	1,946	1,616	1,616	1,524	1,581	1,746
	3,184	3,230	3,181	3,202	3,123	2,840	2,687	2,725	2,924	3,027
Liquids (bbls/d)										
Canadian Division	13,149	11,327	14,262	13,462	13,558	15,880	12,477	15,909	17,624	17,567
USA Division	9,638	9,206	9,142	10,112	10,108	11,317	11,586	10,325	11,699	11,671
	22,787	20,533	23,404	23,574	23,666	27,197	24,063	26,234	29,323	29,238
Total (MMcfd)										
Canadian Division	1,402	1,463	1,476	1,408	1,258	1,319	1,145	1,297	1,449	1,387
USA Division	1,919	1,890	1,846	1,936	2,007	1,684	1,686	1,586	1,651	1,816
	3,321	3,353	3,322	3,344	3,265	3,003	2,831	2,883	3,100	3,203

(1) 2009 reflects pro forma results.

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- 75 2010

Year	OGJ100		Sum	OGJ100		Sum		
	thousand bbl /d	million bbl /yr		thousand bbl /d	million bbl /yr			
1987	1.8	21.8	23.6	85.0	125.0	210		
1988	2.4	26.5	28.9	102.2	149.0	251		
1989	2.3	28.8	31.1	99.3	141.0	240		
1990	8.2	30.8	39.0	99.3	134.0	233		
1991	8.4	31.8	40.2	99.6	135.0	235		
1992	9.4	37.5	46.9	110.0	176.0	286		
1993	11.3	45.3	56.6	121.0	205.1	326		
1994	13.4	50.1	63.5	128.5	220.0	349		
1995	15.4	55.3	70.7	116.8	260.2	377		
1996	20.5	56.7	77.2	188.0	262.4	450		
1997	21.4	51.1	72.5	214.0	272.0	486		
1998	22.0	56.7	78.7	259.0	262.4	521		
1999	35.0	51.1	86.1	330.0	272.0	602		
2000	43.2	45.2	88.4	392.0	343.1	735		
2001	250	49.5	94.1	482.9	346.1	829		
2002	250	96.0	96.0	926.0	Merger / Acquis	926		
2003		82.5	82.5	926.0		926		
2004	Encana Ann Rpt	83.2	83.2	1,094.3		1,094		
2005	thousand bbl /d million bbl /yr	83.8	83.8	1,177.9		1,178		
2006	148 54	61.8	61.8	1,229.0		1,229		
2007	134 49	49.0	49.0	1,302.0		1,302		
2008		48.7	48.7	1,400.9		1,401		
2009	27 Encana Ann Rpt	27.2	9.9	2,840 Encana Ann Rpt	1,096.1	1,037		
2010	23	22.8	8.3	3,184	1,212.2	1,162		
Total	na	na	819	633	1,421	na na 13,192	3,303	16,386

Cell: H9

Comment: Rick Heede:

Encana's history touches on some of the most significant political and economic events in Canada and the world in the last 125 years: continental migration in the 1880s, the energy crisis of the 1970s, and the emergence of unconventional energy resources at the turn of the 21st century. Created through the merger of PanCanadian Energy Corporation and Alberta Energy Company Ltd. in 2002, our predecessor companies' roots go back as far as some of the world's oldest petroleum companies. encana.com/about/history/
Encana Corporation is a North American energy producer of natural gas, oil and natural gas liquids (NGLs). Encana's other operations include the transportation and marketing of natural gas, oil and NGLs. All of Encana's reserves and production are located in North America. The company's average production at year end 2011 was 3.3 billion cubic feet per day of natural gas and 24,000 barrels per day of oil and natural gas liquids. The corporate headquarters are in Calgary, Alberta. In Canada, Encana has onshore operations in Alberta, northeast British Columbia and an offshore development off the coast of Nova Scotia. In the United States, Encana's subsidiary operates in Colorado, Wyoming, Texas, and Louisiana. On November 30, 2009, Encana split into two independent companies focused on distinct businesses. The unconventional natural gas company retained the name Encana and the integrated oil company is called Cenovus Energy. Wikipedia.

Cell: D68

Comment: Rick Heede:

Oil and gas production data from Energy Intelligence (2003) Top 100: Ranking the World's Oil Companies, p. 138.

Cell: F71

Comment: Rick Heede:

Oil & Gas Journal OGJ100 reports 260.3 million bbl in 2004; clearly an error. CMS instead interpolates between 2003 and 2005.

Cell: D73

Comment: Rick Heede (Dec09):

Encana Annual Rpt 2007. Crude oil production, net after royalties. 2006 prod'n includes 11 kbbl /day from Ecuador, since discontinued.

Cell: J73

Comment: Rick Heede (Dec09):

Encana Annual Rpt 2007.

Cell: E76

Comment: Rick Heede:

Encana AR 2010 pg 127 shows Canadian and US liquids production in Kbbbl per day for 2009-2010, this gives very low annual liquids production compared to OGJ 100.