

Oil and natural gas extraction data

Richard Heede
Climate Mitigation Services
File started: 11 January 2005
Last modified: December 2011

Copyright Climate Mitigation Services

OMV Group

www.omv.com

Vienna

yellow column
indicates original
reported units

Investor-owned

Production / Extraction data

Year	Crude Oil & NGL			Natural Gas			Background data	
	Net production	Net production	Net production	Net production	Net production	Net production		
	Million bbl /yr	Million bbl /yr	Million bbl /yr	Billion cf/yr	Billion cf/yr	Billion cf/yr		

- 1950
- 1951
- 1952
- 1953
- 1954
- 1955
- 1956
- 1957
- 1958
- 1959
- 1960
- 1961
- 1962
- 1963
- 1964
- 1965
- 1966
- 1967
- 1968
- 1969
- 1970
- 1971
- 1972
- 1973
- 1974
- 1975
- 1976
- 1977
- 1978
- 1979
- 1980
- 1981
- 1982
- 1983
- 1984
- 1985
- 1986
- 1987
- 1988
- 1989
- 1990
- 1991
- 1992
- 1993
- 1994
- 1995
- 1996
- 1997
- 1998
- 1999
- 2000
- 2001
- 2002
- 2003
- 2004
- 2005
- 2006
- 2007
- 2008
- 2009
- 2010

Exploration and Production

	2010	2009	2008	2007	2006
Production¹					
Crude oil and NGL production in mn bbl	63.4	62.6	60.9	59.8	61.6
Petrom	33.3	33.5	34.4	34.0	35.6
Austria	6.1	6.4	6.1	6.2	6.3
Northwestern Europe	1.7	1.4	1.8	2.6	3.3
North Africa	14.3	13.5	15.7	14.6	13.3
Middle East	2.4	2.3	1.2	0.6	0.1
Australia/New Zealand	5.5	5.5	1.7	1.8	1.0
Natural gas production in bcf	295.1	297.2	308.0	321.6	317.6
Petrom	182.3	188.2	198.3	205.2	211.0
Austria	55.6	50.1	46.1	48.9	46.6
Northwestern Europe	5.4	5.5	6.2	7.1	8.8
Middle East	30.7	31.4	37.2	40.1	40.3
Australia/New Zealand	21.0	22.1	20.1	20.3	10.9
Total production in mn boe	115.9	115.5	115.9	117.2	118.4
Petrom	67.1	68.3	71.1	72.0	74.6
Austria	15.4	14.7	13.8	14.3	14.0
Northwestern Europe	2.6	2.3	2.9	3.8	4.8
North Africa	14.3	13.5	15.7	14.6	13.3
Middle East	7.5	7.5	7.4	7.3	6.8
Australia/New Zealand	9.0	9.2	5.0	5.1	2.9

¹ 2006: South America is not shown separately; however, figures are included in the total.

12 OMV 2010

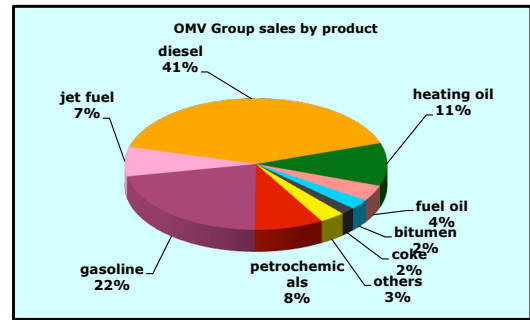
OMV Group Annual Report 2010, page 12.

Refining and Marketing including petrochemicals

Total refined product sales in 1,000 t ¹	2010	2009	2008	2007	2006
Petrochemicals	2,080	2,024	2,126	2,021	2,174
Gasoline	5,338	5,931	6,099	4,802	5,032
Jet fuel	1,766	1,592	1,704	1,643	1,583
Diesel fuel	9,949	10,084	10,281	6,993	6,737
Heating oil extra light	2,582	2,486	2,923	2,033	2,861
Fuel oil	955	1,257	1,508	1,677	2,047
Bitumen	614	902	903	752	753
Coke	433	286	399	348	388
Others	759	968	1,052	1,155	1,392
Total	24,476	25,529	26,994	21,424	22,967

Marketing ²	2010	2009	2008	2007	2006
Sales volumes in mn t ³	16.03	16.79	17.32	17.09	18.53

OMV Group Annual Report 2010, page 16.



Product sales	Percent of total	
2010	2010	
1,000 t		
2,080	8.5%	petrochemicals
5,338	21.8%	gasoline
1,766	7.2%	jet fuel
9,949	40.6%	diesel
2,582	10.5%	heating oil
955	3.9%	fuel oil
614	2.5%	bitumen
433	1.8%	coke
759	3.1%	others
24,476	100.0%	total

15.1		15	40.0	40
15.8		16	43.7	44
19.2		19	47.9	48
20.0		20	51.5	52
19.8		20	52.3	52
19.5		20	65.6	66
28.5		29	91.2	91
27.7		28	109.3	109
26.9		27	104.0	104
61.6	Oil & Gas Journal	62	317.6	318
59.8		60	321.6	322
60.9		61	308.0	308
62.6		63	297.2	297
63.4		63	295.1	295



Total	na	-	501	na	-	2,145	50,962	2,012
--------------	----	---	------------	----	---	--------------	---------------	--------------

Cell: H9

Comment: Rick Heede:

"OMV (originally ÖMV for "Österreichische Mineralölverwaltung", meaning Austrian mineral oil authority) is Austria's largest oil-producing, refining and gas station operating company with important activities in other Central European countries. It is Austria's largest listed industrial company (concerning turnover) and one of the largest integrated oil and gas groups in Central Europe. ÖMV originated in 1956 as a joint-stock company. In 1960, the company commissioned the Schwechat refinery near Vienna. International activities of OMV started in 1985 with exploration and production activities in Libya. In 1990 OMV extended its activities into retail sales, inaugurating its first filling station, followed by the first filling station abroad (in Hungary) in 1991. In 1995 the company changed its name from ÖMV to OMV. Between 2002 and 2005 OMV made several significant acquisitions. In 2002 it bought 25.1% of the shares in Rompetrol Group. In 2003 it took over the international portfolio of Preussag Energie and 45% of Bayernoil-Raffinerieverbund. One year later it acquired 51% of the Romanian oil and gas group Petrom SA (as of 2012 the largest acquisition in OMV's history). In 2005, OMV sold its stake in the Rompetrol Group and together with IPIC of Abu Dhabi acquired petrochemical company Borealis. In June 2006, OMV established the OMV Future Energy Fund for identifying projects in the field of renewable energy, providing assistance with their implementation and financing.[2] In 2007 OMV tried to take over Hungarian oil company MOL, but had to withdraw its merger proposal in 2008.[3] In 2008, OMV and Gazprom co-operated to develop the Central European Gas Hub, based on the Baumgarten underground gas storage, into a leading hub platform in continental Europe and to establish a gas exchange there for trading on spot and futures markets for gas products." en.wikipedia.org/wiki/OMV

Cell: D12

Comment: Rick Heede:

Total net worldwide crude oil plus natural gas liquids produced by each company or state-owned enterprise. Where data is available, we list net production. Crude production includes natural gas liquids (NGL) unless noted.

Cell: H12

Comment: Rick Heede:

Natural gas is typically reported as dry gas; natural gas liquids are reported under crude oil. Carbon dioxide is normally removed from the gas flow at the production site (see "Vented Carbon Dioxide"). "SCM/d" = standard cubic meters per day. "cf/d" = cubic feet per day. Net production typically excludes a number of diverted gas streams. Quantities and fractions vary; ExxonMobil's exclusions are probably typical of the industry: "Net production available for sale quantities are the volumes withdrawn from ... natural gas reserves, excluding royalties and volumes due to others when produced, and excluding gas purchased from others, gas consumed in producing operations, field processing plant losses, volumes used for gas lift, gas injections and cycling operations, quantities flared, and volume shrinkage due to the removal of condensate or natural gas liquids production." ExxonMobil Corporation (2004) 2003 Financial and Operating Review, www.exxonmobil.com, p. 55.

Cell: D67

Comment: Rick Heede:

OMV Group In Figures 2005, page 14. Shows Oil in million bbl, and gas in Bcf.

Cell: D72

Comment: Rick Heede:

OMV Group In Figures 2010, page 12.